

Louisville Gas and Electric Company

Twenty-Third Revision of Original Sheet No. 1
P.S.C. of Ky. Gas No. 6

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11/1/2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
10/1/2007

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: September 21, 2007
Canceling Twenty-Second Revision of
Original Sheet No. 1
Issued August 1, 2007

Issued By
Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: October 1, 2007
[Signature]
Executive Director

Louisville Gas and Electric Company

Twenty-Second Revision of Original Sheet No. 1
P.S.C. of Ky. Gas No. 6

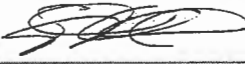
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10-1-2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Date Effective: August 1, 2007

By  Executive Director

Date of Issue: July 31, 2007
Canceling Twenty-First Revision of
Original Sheet No. 1
Issued May 7, 2007

Issued By
Kent W Blake
Kent W. Blake, Vice President
State Regulation and Rates
Louisville, Kentucky

STANDARD RIDER

HEA

Home Energy Assistance Program

APPLICABLE

In all territory served.

AVAILABILITY

To all residential customers.

RATE

10¢ per meter per month.

BILLING

The HEA charge shall be shown as a separate item on customer bills.

SERVICE PERIOD

The Home Energy Assistance charge will be applied to all residential gas bills rendered during the billing cycles commencing October 1, 2004 through September 30, 2007, or as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.

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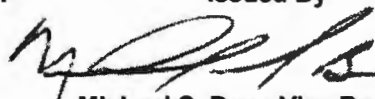
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/1/2004
PURSUANT TO 807 KAR 5:011

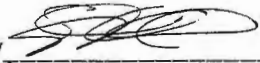
Date of issue: October 7, 2004

Issued By

Date Effective: October 1, 2004



Michael S. Beer, Vice President
Louisville, Kentucky



Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2004-00304 dated September 30, 2004

Louisville Gas and Electric Company

Twenty-First Revision of Original Sheet No. 1
P.S.C. of Ky. Gas No. 6

GENERAL INDEX

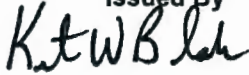
Standard Gas Rate Schedules – Terms and Conditions

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CANCELLED
8-1-07

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 5/1/2007
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
Date Effective: May 1, 2007

Date of Issue: May 7, 2007
Canceling Twentieth Revision of
Original Sheet No. 1
Issued March 2, 2007

Issued By

Kent W. Blake, Vice President
State Regulation and Rates
Louisville, Kentucky

By 
Executive Director

Seventeenth

GENERAL INDEX

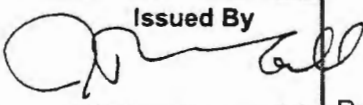
Standard Gas Rate Schedules – Terms and Conditions

<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>
General Index	1	11-24-06
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RGS Residential Gas Service	5	08-01-06
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CANCELLED
 5-1-07

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 11/24/2006
 PURSUANT TO 807 KAR 5:011

Date of Issue: October 25, 2006
 Canceling Fifteenth Revision of
 Original Sheet No. 1
 Issued July 27, 2006

Issued By 

Date Effective: November 24, 2006

John R. McCall, Executive Vice President
 General Counsel, and Corporate Secretary
 Louisville, Kentucky

Louisville Gas and Electric Company

Fifteenth Revision of Original Sheet No. 5
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for residential customers.

RATE

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	.15470
Gas Supply Cost Component	<u>.88221</u>
Total Charge Per 100 Cubic Feet	\$1.03691

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76
Home Energy Assistance Program	Sheet No. 77

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: July 31, 2007
Canceling Fourteenth Revision of
Original Sheet No. 5
Issued May 7, 2007

Issued By
Kent W. Blake
Kent W. Blake, Vice President
State Regulation and Rates
Louisville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Date Effective: August 1, 2007

By *[Signature]*
Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00267 dated July 26, 2007

R
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Louisville Gas and Electric Company

Fourteenth Revision of Original Sheet No. 5
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE RGS Residential Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for residential customers.

RATE

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	.15470
Gas Supply Cost Component	<u>1.00111</u>
Total Charge Per 100 Cubic Feet	\$1.15581

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

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Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76
Home Energy Assistance Program	Sheet No. 77

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: May 7, 2007
Canceling Thirteenth Revision of
Original Sheet No. 5
Issued January 30, 2007

Issued By
Kent W. Blake
Kent W. Blake, Vice President
State Regulation and Rates
Louisville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

5/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date Effective: May 1, 2007

By *[Signature]*
Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00141 dated April 26, 2007

Louisville Gas and Electric Company

Twelfth Revision of Original Sheet No. 5
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE RGS Residential Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for residential customers.

RATE

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	.15470
Gas Supply Cost Component	<u>.76748</u>
Total Charge Per 100 Cubic Feet	\$0.92218

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

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CANCELLED

5-1-07

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

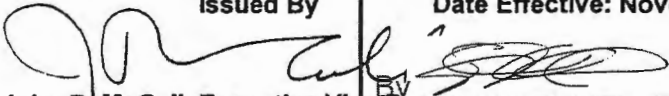
Service will be furnished under Company's Terms and Conditions applicable hereon.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/06
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: October 30, 2006
Canceling Eleventh Revision of
Original Sheet No. 5
Issued July 27, 2006

Issued By

Date Effective: November 1, 2006


BY
John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky
Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2006-00431 dated October 24, 2006

R
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Louisville Gas and Electric Company

Fourteenth Revision of Original Sheet No. 6
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

VFD

Volunteer Fire Department Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component

.15470

Gas Supply Cost Component

.88221

Total Charge Per 100 Cubic Feet

\$1.03691

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11/1/2007

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

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ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism
Weather Normalization Adjustment
Franchise Fee and Local Tax
Value Delivery Surcredit Rider
School Tax

Sheet No. 71
Sheet No. 73
Sheet No. 74
Sheet No. 75
Sheet No. 76

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date Effective: August 1, 2007

Date of Issue: July 31, 2007
Canceling Thirteenth Revision of
Original Sheet No. 6
Issued May 7, 2007

Issued By

Kent W. Blake

Kent W. Blake, Vice President
State Regulation and Rates
Louisville, Kentucky

By

[Signature]

Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00267 dated July 26, 2007

Louisville Gas and Electric Company

Thirteenth Revision of Original Sheet No. 6
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE VFD Volunteer Fire Department Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	.15470
Gas Supply Cost Component	1.00111
Total Charge Per 100 Cubic Feet	\$1.15581

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

CANCELLED
8-1-07

ADJUSTMENT CLAUSES

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Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
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The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: May 7, 2007
Canceling Twelfth Revision of
Original Sheet No. 6
Issued January 30, 2007

Issued By
Kent W. Blake
Kent W. Blake, Vice President
State Regulation and Rates
Louisville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Date Effective: May 1, 2007

By *[Signature]*
Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00141 dated April 26, 2007

STANDARD RATE SCHEDULE

VFD

Volunteer Fire Department Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as;

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- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	.15470
Gas Supply Cost Component	.76748
Total Charge Per 100 Cubic Feet	\$0.92218

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CANCELLED
 5-1-07
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LATE PAYMENT CHARGE

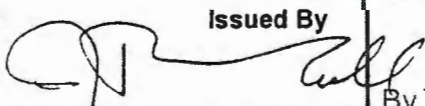
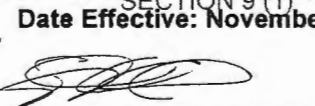
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TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 11/1/2006
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Date of Issue: October 30, 2006
Canceling Tenth Revision of
Original Sheet No. 6
Issued July 27, 2006

Issued By 
 By 
 John R. McCall, Executive Vice President,
 General Counsel, and Corporate Secretary
 Louisville, Kentucky
 Executive Director

Date Effective: November 1, 2006

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Louisville Gas and Electric Company

Fourteenth Revision of Original Sheet No. 10
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

RATE

Customer Charge

If all of the customer's meters
have a capacity < 5000 cf/hr:

\$ 16.50 per delivery point per month

If any of the customer's meters
have a capacity ≥ 5000 cf/hr:

\$117.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component

.14968

Gas Supply Cost Component

.88221

Total Charge Per 100 Cubic Feet

\$1.03189

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11/1/2007

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism

Sheet No. 71

Weather Normalization Adjustment

Sheet No. 73

Franchise Fee and Local Tax

Sheet No. 74

Value Delivery Surcredit Rider

Sheet No. 75

School Tax

Sheet No. 76

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto 807 KAR 5:011

Date of Issue: July 31, 2007
Canceling Thirteenth Revision of
Original Sheet No. 10
Issued May 7, 2007

Issued By

Kent W Blake

Kent W. Blake, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: August 1, 2007

By

[Signature]

Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00267 dated July 26, 2007

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Louisville Gas and Electric Company

Thirteenth Revision of Original Sheet No. 10
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE CGS Firm Commercial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

RATE

Customer Charge

If all of the customer's meters
have a capacity < 5000 cf/hr:

\$ 16.50 per delivery point per month

If any of the customer's meters
have a capacity ≥ 5000 cf/hr:

\$117.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component

.14968

Gas Supply Cost Component

1.00111

Total Charge Per 100 Cubic Feet

\$1.15079

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism

Sheet No. 71

Weather Normalization Adjustment

Sheet No. 73

Franchise Fee and Local Tax

Sheet No. 74

Value Delivery Surcredit Rider

Sheet No. 75

School Tax

Sheet No. 76

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: May 7, 2007
Canceling Twelfth Revision of
Original Sheet No. 10
Issued January 30, 2007

Issued By

Kent W. Blake

Kent W. Blake, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: May 1, 2007

[Signature]

Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00141 dated April 26, 2007

Louisville Gas and Electric Company

Eleventh Revision of Original Sheet No. 10
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

RATE

Customer Charge

If all of the customer's meters have a capacity < 5000 cf/hr: \$ 16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component .14968

Gas Supply Cost Component .76748

Total Charge Per 100 Cubic Feet \$0.91716

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism

Weather Normalization Adjustment

Franchise Fee and Local Tax

Value Delivery Surcredit Rider

School Tax

Sheet No. 71

Sheet No. 73

Sheet No. 74

Sheet No. 75

Sheet No. 76

CANCELLED

5-1-07

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

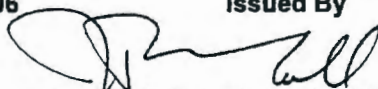
The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable here to.

Date of Issue: October 30, 2006
Canceling Tenth Revision of
Original Sheet No. 10
Issued July 27, 2006

Issued By



John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Date Effective: November 1, 2006

BY  Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2006-00431 dated October 24, 2006

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2006
PURSUANT TO 307 KAR 5:011
SECTION 9(1)

Louisville Gas and Electric Company

Fourteenth Revision of Original Sheet No. 15
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE IGS Firm Industrial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

RATE

Customer Charge:

If all of the customer's meters
have a capacity < 5000 cf/hr:

\$16.50 per delivery point per month

If any of the customer's meters
have a capacity ≥ 5000 cf/hr:

\$117.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component

.14968

Gas Supply Cost Component

.88221

Total Charge Per 100 Cubic Feet

\$1.03189

C
11/11/2007

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism
Franchise Fee and Local Tax
Value Delivery Surcredit Rider
School Tax

Sheet No. 71
Sheet No. 74
Sheet No. 75
Sheet No. 76

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: July 31, 2007
Canceling Thirteenth Revision of
Original Sheet No. 15
Issued May 7, 2007

Issued By
Kent W. Blake
By *[Signature]*
Kent W. Blake, Vice President
State Regulation and Rates
Louisville, Kentucky

8/1/2007
Date Effective: August 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

R
R

Louisville Gas and Electric Company

Thirteenth Revision of Original Sheet No. 15
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE IGS Firm Industrial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

RATE

Customer Charge:

If all of the customer's meters have a capacity < 5000 cf/hr: \$16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component	.14968
Gas Supply Cost Component	1.00111
Total Charge Per 100 Cubic Feet	\$1.15079

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: May 7, 2007
Canceling Twelfth Revision of
Original Sheet No. 15
Issued January 30, 2007

Issued By
Kent W. Blake
By *[Signature]*
Kent W. Blake, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: May 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00141 dated April 26, 2007

STANDARD RATE SCHEDULE IGS
Firm Industrial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

RATE

Customer Charge:

If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$117.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component	.14968
Gas Supply Cost Component	<u>.76748</u>
Total Charge Per 100 Cubic Feet	\$0.91716

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

CANCELLED
5-1-07

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including ~~not minimum charges when applicable~~) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

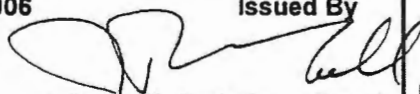
Service will be furnished under Company's Terms and Conditions applicable ~~herein~~ ^{herein} 2006

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Date of Issue: October 30, 2006
Canceling Tenth Revision of
Original Sheet No. 15
Issued July 27, 2006

Issued By

Date Effective: November 1, 2006



John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky



R
R

Louisville Gas and Electric Company

Fourteenth Revision of Original Sheet No. 20.1
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE AAGS As-Available Gas Service

RATE

Customer Charge:
\$150.00 per delivery point per month

<i>Charge Per Mcf</i>	
Distribution Cost Component	0.5252
Gas Supply Cost Component	<u>8.8221</u>
Total Charge Per Mcf	\$9.3473

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

11/1/2007

PENALTY FOR FAILURE TO INTERRUPT

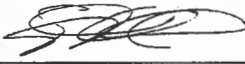
Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, the Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion-South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.

If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Date Effective: August 1, 2007

By 
Executive Director

Date of Issue: July 31, 2007
Canceling Thirteenth Revision of
Original Sheet No. 20.1
Issued May 7, 2007

Issued By
Kent W. Blake
Kent W. Blake, Vice President
State Regulation and Rates
Louisville, Kentucky

R
R

Louisville Gas and Electric Company

Thirteenth Revision of Original Sheet No. 20.1
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE AAGS As-Available Gas Service

RATE

Customer Charge:
\$150.00 per delivery point per month

Charge Per Mcf	
Distribution Cost Component	0.5252
Gas Supply Cost Component	10.0111
Total Charge Per Mcf	\$10.5363

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

CANCELLED
8-1-07

PENALTY FOR FAILURE TO INTERRUPT

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, the Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion--South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.

If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.

Date of Issue: May 7, 2007
Canceling Twelfth Revision of
Original Sheet No. 20.1
Issued January 30, 2007

Issued By
Kent W. Blake
Kent W. Blake, Vice President
State Regulation and Rates
Louisville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
Date Effective: May 1, 2007
By *[Signature]*
Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00141 dated April 26, 2007

Louisville Gas and Electric Company

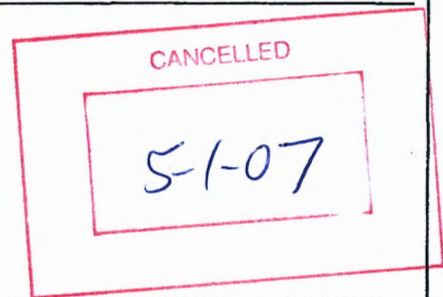
Eleventh Revision of Original Sheet No. 20.1
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE AAGS As-Available Gas Service

RATE

Customer Charge:
\$150.00 per delivery point per month

Charge Per Mcf	
Distribution Cost Component	0.5252
Gas Supply Cost Component	7.6748
Total Charge Per Mcf	\$ 8.2000



The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

PENALTY FOR FAILURE TO INTERRUPT

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, the Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion--South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.

If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.

PUBLIC SERVICE COMMISSION
EFFECTIVE
11/1/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: October 30, 2006
Canceling Tenth Revision of
Original Sheet No. 20.1
Issued July 27, 2006

Issued By

John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky

Date Effective: November 1, 2006

Executive Director

Louisville Gas and Electric Company

Thirteenth Revision of Original Sheet No. 25
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE TS Gas Transportation Service/Standby

APPLICABLE
In all territory served.

C
11/1/2007

AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.4968	\$1.4968	\$.5252
Pipeline Supplier's Demand Component	.9714	.9714	.9714
Total	\$2.4682	\$2.4682	\$1.4966

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Demand Side Management Cost Recovery Mechanism
- Franchise Fee and Local Tax
- Value Delivery Surcredit Rider
- School Tax

Sheet No. 71

Sheet No. 74

Sheet No. 75

Sheet No. 76

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

8/1/2007

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date Effective: August 1, 2007

Date of Issue: July 31, 2007
Canceling Twelfth Revision of
Original Sheet No. 25
Issued May 7, 2007

Issued By

Kent W Blake

Kent W. Blake, Vice President
State Regulation and Rates
Louisville, Kentucky

By

[Signature]

Executive Director

Louisville Gas and Electric Company

Twelfth Revision of Original Sheet No. 25
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE TS Gas Transportation Service/Standby

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity of Company's system to perform such service without detriment to its other customers.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.4968	\$1.4968	\$.5252
Pipeline Supplier's Demand Component	.9660	.9660	.9660
Total	\$2.4628	\$2.4628	\$1.4912

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism
Franchise Fee and Local Tax
Value Delivery Surcredit Rider
School Tax

Sheet No. 71

Sheet No. 74

Sheet No. 75

Sheet No. 76

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

5/1/2007

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date Effective: May 1, 2007

Date of Issue: May 7, 2007
Canceling Eleventh Revision of
Original Sheet No. 25
Issued January 30, 2007

Issued By

Kent W Blake

Kent W. Blake, Vice President
State Regulation and Rates
Louisville, Kentucky

By

[Signature]

Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00141 dated April 26, 2007

R
R

STANDARD RATE SCHEDULE

TS

Gas Transportation Service/Standby

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

CANCELLED
5-1-07

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.4968	\$1.4968	\$.5252
Pipeline Supplier's Demand Component	.9566	.9566	.9566
Total	\$2.4534	\$2.4534	\$1.4818

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Demand Side Management Cost Recovery Mechanism
- Franchise Fee and Local Tax
- Value Delivery Surcredit Rider
- School Tax

Sheet No. 71

Sheet No. 74

Sheet No. 75

Sheet No. 76

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

11/1/2006

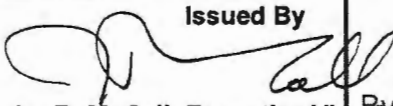
PURSUANT TO 807 KAR 5:011

SECTION 9(1)

Date of Issue: October 30, 2006
Canceling Ninth Revision of
Original Sheet No. 25
Issued July 27, 2006

Issued By

Date Effective: November 1, 2006


 John R. McCall, Executive Vice President,
 General Counsel, and Corporate Secretary
 Louisville, Kentucky

Louisville Gas and Electric Company

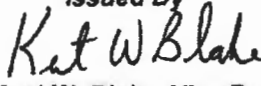
Fourteenth Revision of Original Sheet No. 70
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE	GSC	
	Gas Supply Clause	
APPLICABLE TO All gas sold.		C 11/1/2007
GAS SUPPLY COST COMPONENT (GSCC)		
Gas Supply Cost	87.448¢	R
Gas Cost Actual Adjustment (GCAA)	4.152	I
Gas Cost Balance Adjustment (GCBA)	(4.989)	R
Refund Factor	0.000	I
Performance-Based Rate Recovery Component (PBRRC)	<u>1.610</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	88.221¢	R

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
Date Effective: August 1, 2007

By 
Executive Director

Date of Issue: July 31, 2007
Canceling Thirteenth Revision of
Original Sheet No. 70
Issued May 7, 2007

Issued By

Kent W. Blake, Vice President
State Regulation and Rates
Louisville, Kentucky

Louisville Gas and Electric Company

Thirteenth Revision of Original Sheet No. 70
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

APPLICABLE TO

All gas sold.

GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost 97.761¢

Gas Cost Actual Adjustment (GCAA) (4.975)

Gas Cost Balance Adjustment (GCBA) 10.765

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

Refund Factor Effective August 1, 2006 (0.050)

Performance-Based Rate Recovery Component (PBRR) 1.610

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 100.111¢

CANCELLED
8-1-07

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2007
PURSUANT TO 807 KAR 5:011

SECTION 9(1)
Date Effective: May 1, 2007

Date of Issue: May 7, 2007
Canceling Twelfth Revision of
Original Sheet No. 70
Issued January 30, 2007

Issued By

Kent W. Blake
Kent W. Blake, Vice President
State Regulation and Rates
Louisville, Kentucky

By *[Signature]*
Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00141 dated April 26, 2007

Louisville Gas and Electric Company

Eleventh Revision of Original Sheet No. 70
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
APPLICABLE TO All gas sold.	
GAS SUPPLY COST COMPONENT (GSCC)	
Gas Supply Cost	81.687¢
Gas Cost Actual Adjustment (GCAA)	(5.504)
Gas Cost Balance Adjustment (GCBA)	(0.129)
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
Refund Factor Effective August 1, 2006	(0.050)
Performance-Based Rate Recovery Component (PBRRC)	<u>0.744</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	76.748¢

CANCELLED
5-1-07

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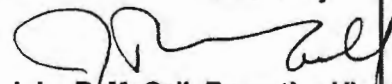
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2006
PURSUANT TO 807 KAR 5:011

Date of Issue: October 30, 2006
Canceling Tenth Revision of
Original Sheet No. 70
Issued July 27, 2006

Issued By

Date Effective: November 1, 2006




John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Executive Director

Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 71.3
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

DSMRM

Demand-Side Management Cost Recovery Mechanism

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As Available Gas Service Rate AAGS, Rate TS, and Rate FT.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Rate RGS Energy Charge

DSM Cost Recovery Component (DCR): 0.457 ¢/Ccf

DSM Revenues from Lost Sales (DRLS): 0.058 ¢/Ccf

DSM Incentive (DSMI): 0.024 ¢/Ccf

DSM Balance Adjustment (DBA): 0.324 ¢/Ccf

DSMRC Rate RGS: 0.863 ¢/Ccf

CANCELLED

1-1-07

Commercial Customers Served Under Firm Commercial Gas Service Rate CGS, As Available Gas Service Rate AAGS, Rate TS, and Rate FT

DSM Cost Recovery Component (DCR): 0.007 ¢/Ccf

DSM Revenues from Lost Sales (DRLS): 0.002 ¢/Ccf

DSM Incentive (DSMI): 0.000 ¢/Ccf

DSM Balance Adjustment (DBA): (0.005) ¢/Ccf

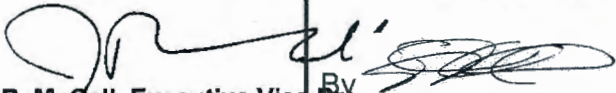
DSMRC Rate CGS: 0.004 ¢/Ccf

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 4/3/2006
 PURSUANT TO 807 KAR 5:011

Date of Issue: March 31, 2006
Canceling Third Revision of
Original Sheet No. 71.3
Issued December 27, 2005

Issued By

Date Effective: April 3, 2006


John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
 Louisville, Kentucky **Executive Director**

Issued By Authority of an Order of the KPSC in Case No. 2006-00103 dated March 27, 2006

TERMS AND CONDITIONS
Discontinuance of Service

In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, the Company shall have the right to refuse, or to discontinue to serve, an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. ~~Company may refuse to serve until indebtedness is paid.~~
- E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. Service will not be supplied or continued to any premises if the applicant or customer is indebted to the Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred and will be subject to the Company's collection and disconnection procedures. Final Bills may be transferred regardless of whether they are for combination gas and electric or gas only or electric only charges. The Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

CANCELLED
2-13-07

Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a person or former customer who is indebted to the Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to the Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: July 20, 2004

Issued By

Date Effective: With Service Rendered

[Signature]
By
Michael S. Beer, Vice President
Louisville, Kentucky

[Signature]
Executive Director
and After
1, 2004